Oil Field Environmental Incident Summary

Responsible Party: WPX ENERGY WILLISTON, LLC **Well Operator:** WPX ENERGY WILLISTON, LLC

Well Name: PENNINGTON 16-15H

Field Name: VAN HOOK Well File #: 18135

Date Incident: 4/9/2013 Time Incident: 18:49 Facility ID Number:

County: MOUNTRAIL Twp: 152 Rng: 92 Sec: 15 Qtr: SE SE

Location Description:

Submitted By: Jason Rauen Received By:

Contact Person: Jason Rauen

1801 BURDICK EXPRESSWAY WEST

MINOT, ND 58701

General Land Use: Well/Facility Site

Affected Medium: Well/Facility Soil

Distance Nearest Occupied Building:

Distance Nearest Water Well:

Type of Incident: Valve/Piping Connection Leak

Release Contained in Dike: No Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil	3	barrels	3	barrels	3	barrels
Brine	0	barrels	0	barrels		
Other	0	barrels	0	barrels		

Description of Other Released Contaminant:

Inspected: Written Report Received: 1/4/2016 Clean Up Concluded: 5/1/2013

Risk Evaluation:

None

Areal Extent:

Approximately 7,500 sq ft (50 ft by 150 ft)

Potential Environmental Impacts:

No water was impacted or threatened. Oil misted from the ruptured T-connection on the recycle dump line. Fluid was released to the secondary containment system of the production storage tank battery. A mist was windblown across the southern edge of the well pad. The oil mist was carried off the

Action Taken or Planned:

WPX personnel shut down the pump and closed the valve. The connection will be repaired the valve and restored to service. Groundwater and surface water do not appear to be at risk from this incident. A survey crew was dispatched to the site to collect geospatial information on the area of impact. A remediation contractor was dispatched to the location remove impacted soils and vegetation. Remediation of heavier impacts off location will require removal of impacted soil and vegetation. Remediation of lighter impacts may require removal of the vegetation; based upon assessment of vegetative health during the upcoming growing season. A vac truck was dispatched to recover impacted storm water. Booms were deployed to prevent migration of contaminants beyond the current extent of impact due to thawing conditions and potential precipitation. Backfilling with clean and like materials will occur as required and necessary to continue safe operations.

Wastes Disposal Location: All impacts will be recovered and disposed of at a permitted and approved TSD facility.

Agencies Involved: BIA, BLM, MHA Energy

Updates

Date: 4/14/2013 Status: Reviewed - Follow-up Required Author: Roberts, Kris

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Releae did not remain on location. Follow-up is necessary. This release may, or may not be within MHA Nation boundaries. Please, all agencies check this site.

Date: 4/19/2013 Status: Inspection Author: Stockdill, Scott

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

4/19/13

Site determined to be within MHA boundaries.